

LARGE POWER SERVICE GREATER THAN 350 KVA TRANSMISSION/SUBSTATION LEVEL		LP-TS
APPLICABLE: To all consumers served three-phase requiring 350 kVa or more of transformer capacity; located on or near the Cooperative's transmission lines for transmission or distribution substation level service for all types of commercial usage; subject to the established rules and regulations of the Cooperative.		
CHARACTER OF SERVICE: Three-Phase, 60 cycles, at standard voltages		
RATE:		
Basic Charge, per meter month		\$600.00
Retail Demand Charge, per billing NCP kW		
Transmission Level Service		\$1.25
Distribution Substation Level Service		\$1.93
Generation Demand Charge, per billing CP kW		
High-Side Metering Point		\$18.76
Low-Side Metering Point		\$19.14
Energy Charge, per kWh		
High-Side Metering Point		\$0.0568
Low-Side Metering Point		\$0.0576
Any adjustments to the above base rate shall be reflected in the Rate Rider Tariff - Sheet 14.		
DETERMINATION OF RETAIL DEMAND: The Retail Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.		
DETERMINATION OF GENERATION DEMAND: The Generation Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below. The wholesale supplier's generation billing demand shall be the Cooperative's highest thirty (30) minute integrated total demand measured in each monthly billing period during the wholesale supplier's Peak Period. The generation billing demand shall be the maximum coincident peak demand for all of the Cooperative's points of delivery, the same as if the service were provided to the Cooperative at one point of delivery. The wholesale supplier's Peak Period is from 12:00 PM through 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: new Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.		

Date Approved: October 23, 2015 **FILED** PUBLIC SERVICE COMMISSION OF WYOMING Date Effective: January 1, 2016
By: Ryan Schilreff Title: EVP/General Manager

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<p>MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the greater of the following:</p> <ol style="list-style-type: none">1. The minimum monthly charge as specified in the contract for service, or2. The Basic Charge, or3. A charge of \$1.00 per kVa of installed transformer capacity <p>SERVICE PROVISIONS: All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.</p> <p>HARMONICS: The harmonics generated by the Consumer's load at this site shall be limited to requirements as specified in IEEE 519 standards. In the event such harmonics are not in material compliance with such requirements, the Cooperative shall notify the Consumer and the Consumer shall be allowed appropriate time (so long as the Consumer is diligently pursuing such cure) within which to cure such material non-compliance. If following such notice and opportunity to cure, the Cooperative is penalized by its wholesale power supplier for the Consumer's material non-compliance with respect to the harmonics proven to have been caused by the Consumer at its Point of Delivery, the Consumer agrees to reimburse the Cooperative for all such penalties and/or damages caused by the harmonics generated.</p> <p>TERMS OF PAYMENT: The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.</p>	

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